

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>114,045</b>	--	--	<b>147,699</b>	<b>20,030</b>	<b>6,402</b>	<b>7,936</b>	<b>279,485</b>	<b>755</b>	<b>0</b>	<b>53,082</b>
<b>Hydrocarbon Gas Liquids</b>	<b>7,443</b>	<b>-43</b>	<b>5,129</b>	<b>7,368</b>	<b>3,462</b>	--	<b>-1,022</b>	<b>10,266</b>	<b>5,086</b>	<b>9,029</b>	<b>2,537</b>
Natural Gas Liquids	7,443	-43	4,594	7,368	3,462	--	-1,037	10,266	5,086	8,509	2,472
Ethane	8	--	--	--	--	--	--	--	1	7	--
Propane	1,181	--	3,811	4,427	1,435	--	-946	--	3,273	8,527	467
Normal Butane	1,491	--	250	2,600	1,673	--	-191	4,333	1,760	112	1,467
Isobutane	1,301	--	533	341	354	--	82	2,806	4	-363	486
Natural Gasoline	3,462	-43	--	--	--	--	18	3,127	48	226	52
Refinery Olefins	--	--	535	--	--	--	15	--	--	520	65
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	667	--	--	--	-7	--	--	674	5
Normal Butylene	--	--	-132	--	--	--	22	--	--	-154	60
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>3,017</b>	--	<b>16,677</b>	<b>37,539</b>	<b>-3,664</b>	<b>-614</b>	<b>51,370</b>	<b>1,838</b>	<b>974</b>	<b>51,104</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,017	--	2,414	18,502	1,831	-551	25,354	960	0	4,411
Hydrogen	--	--	--	--	--	4,604	--	4,604	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,017	--	2,414	18,502	-2,775	-551	20,750	958	0	4,411
Fuel Ethanol	--	2,068	--	564	16,847	-982	-770	18,481	786	0	2,402
Renewable Fuels Except Fuel Ethanol	--	949	--	1,850	1,654	-1,793	219	2,269	171	0	2,009
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	8,327	--	--	1,242	5,769	342	974	20,692
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	5,936	19,037	-5,496	-1,305	20,247	535	0	26,001
Reformulated	--	--	--	1,298	9,237	2,044	-393	12,966	6	0	12,371
Conventional	--	--	--	4,638	9,800	-7,540	-912	7,281	529	0	13,630
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>358,036</b>	<b>17,762</b>	<b>8,698</b>	<b>6,729</b>	<b>-1,891</b>	--	<b>45,308</b>	<b>347,808</b>	<b>34,000</b>
Finished Motor Gasoline	--	--	185,615	1,570	1,965	6,477	-156	--	4,780	191,003	1,928
Reformulated	--	--	131,566	--	--	-802	4	--	--	130,760	18
Conventional	--	--	54,049	1,570	1,965	7,280	-160	--	4,780	60,244	1,910
Finished Aviation Gasoline	--	--	86	4	--	--	0	--	--	90	215
Kerosene-Type Jet Fuel	--	--	51,789	10,704	1,210	--	-1,701	--	3,147	62,257	8,221
Kerosene	--	--	36	--	--	--	-57	--	9	84	16
Distillate Fuel Oil	--	--	69,802	1,046	3,732	251	-726	--	17,952	57,605	13,123
15 ppm sulfur and under	--	--	66,631	1,042	3,732	251	-614	--	12,702	59,569	12,249
Greater than 15 ppm to 500 ppm sulfur	--	--	1,258	--	--	--	-74	--	2,577	-1,245	170
Greater than 500 ppm sulfur	--	--	1,913	4	--	--	-38	--	2,674	-719	704
Residual Fuel Oil <sup>6</sup>	--	--	13,412	3,000	--	--	-46	--	3,539	12,919	4,468
Less than 0.31 percent sulfur	--	--	27	338	--	--	-143	--	NA	NA	119
0.31 to 1.00 percent sulfur	--	--	1,569	817	--	--	-153	--	NA	NA	314
Greater than 1.00 percent sulfur	--	--	11,816	1,845	--	--	250	--	NA	NA	4,029
Petrochemical Feedstocks	--	--	12	143	--	--	-2	--	--	157	3
Naphtha for Petro. Feed. Use	--	--	12	143	--	--	-2	--	--	157	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	93	--	--	--	-24	--	--	117	33
Lubricants	--	--	1,811	456	-42	--	-349	--	1,304	1,270	920
Waxes	--	--	--	179	--	--	--	--	20	159	--
Petroleum Coke	--	--	17,613	83	-23	--	188	--	14,258	3,227	1,659
Marketable	--	--	13,864	83	-23	--	188	--	14,258	-522	1,659
Catalyst	--	--	3,749	--	--	--	--	--	--	3,749	--
Asphalt and Road Oil	--	--	2,644	577	1,856	--	998	--	298	3,781	3,331
Still Gas	--	--	13,521	--	--	--	--	--	--	13,521	--
Miscellaneous Products	--	--	1,602	--	--	--	-16	--	1	1,617	83
<b>Total</b>	<b>121,488</b>	<b>2,974</b>	<b>363,165</b>	<b>189,506</b>	<b>69,728</b>	<b>9,467</b>	<b>4,409</b>	<b>341,121</b>	<b>52,987</b>	<b>357,811</b>	<b>140,723</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.